## **Summary of Connectivity Margin in ISTS Substations**

(all fig. in MW, as on 30-04-2024)

SI. No.	Status of RE Pooling Stations	Potential (MW)*	Connectivity granted/agreed (MW)	Connectivity under process (MW)	Available Connectivity Margins (MW)	Additional Margin for Connectivity requiring new Augmentation / Tr. System
		•	Southern Regio	on		
Α	Existing RE Pooling Stations	9550	10241	0	180	100
В	Jan'24 - Jun'24 (Commissioning)	2500	2385	0	0	0
С	Jul'24 - Jun'25 (Commissioning)	4500	4240	800	0	0
	By Jun'25	16550	16866	800	180	100
D	Jul'25 to Dec'25 (Commissioning)	15500	14730	1335	362	0
E	Beyond Dec'25 (Commissioning)	29500	6704	5458	16748	26000
	Sub-Total (SR)	61550	38301	7593	17290	26100
			Western Regio	n		
Α	Existing RE Pooling Stations	8450	8778	53	0	0
В	Jan'24 - Jun'24 (Commissioning)	5500	3814	450	1000	0
С	Jul'24 - Jun'25 (Commissioning)	17950	15846	0	1900	0
	By Jun'25	31900	28438	503	2900	0
D	Jul'25 to Dec'25 (Commissioning)	10500	10450	0	0	0
E	Beyond Dec'25 (Commissioning)	25130	12278	5071	10609	10258
	Subtotal (WR)	67530	51166	5574	13509	10258
			Northern Regio	on		
Α	Existing RE Pooling Stations	21880	24340	1605	115	0
В	Jul'24 - Jun'25 (Commissioning)	18833	12930	7494	1392	0
	By Jun'25	40713	37270	9099	1507	0
С	Jul'25 to Dec'25 (Commissioning)	3267	5667	0	0	0
D	Beyond Dec'25 (Commissioning)	55500	15630	15109	15600	1314
	Sub-Total (NR)	104213	58567	24208	17107	1314
North Eastern Region						
Α	Beyond Dec'25 (Commissioning)	1000	750	0	250	1500
	Sub-Total (NER)	1000	750	0	250	1500
	Total (All India)	234293	148784	37375	48156	39172
Α	Existing RE Pooling Stations	39880	43359	1658	295	100
В	Jan'24 - Jun'24 (Commissioning)	8000	6199	450	1000	0
С	Jul'24 - Jun'25 (Commissioning)	41283	33016	8294	3292	0
	By Jun'25	89163	82574	10402	4587	100
D	Jul'25 to Dec'25 (Commissioning)	35000	30847	1335	362	0
Е	Beyond Dec'25 (Commissioning)	110130	35363	25638	43207	39072
	Addl. Margins available on ISTS (Non-RE PS)	-	7981	-	31436	

## Note:

<sup>1.</sup> Although the above Pooling Stations for RE Connectivity are expected by Jun'25, the onward evacuation system from the pooling stations for some portion of power is likely to be delayed beyond Jun'25 due to various reasons such as GIB, land/corridor issues, ROW etc. However, a majority of this power may be evacuated within 3-6 months (beyond Jun'25). Till then, such power may be evacuated under short term with SPS arrangements.

<sup>2.</sup> For achievement of 500GW Target, balance transmission system for 97.5\* GW (WR: 11 GW, SR: 49.5 GW, NR: 37 GW) has also been planned and is being taken-up in phases for commissioning by 2029.

<sup>3.</sup> The margins indicated may vary depending on network topology, Load-Generation balance, etc. For any clarification/information, CTU may be contacted.